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One William Street New York, N. Y. 10004

October 4, 1979

Mr. Thomas V. Wagenhoffer
Assistant to the Administrator-Thermal
Department of Energy
Bonneville Power Administration
P. O. Box 3621
Portland, Oregon 97208

Dear Tom:

It has taken some time to respond to your request for some views on the pricing of the WPPSS direct obligation bonds. Enclosed is a memorandum prepared by Dick Zanard which comes up with a valid approach to this obtuse problem.

Let me know if you want anything more.

With kindest regards,

Sincerely,

Jerome S. Katzin

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Thornal Projects

Enc.

BDL 033

Memo to: Mr. J. S. Katzin

From:

R. J. Zanard

Re:

Bonneville Power Admin.

Several weeks ago you asked if we could come up with any statistical information about pricing the last WPPSS 465 sale in August. Specifically you wanted to know whether we could demonstrate that the issue was priced like a "Baa/BBB" rather than an "A" bond.

We have not been able to uncover any large issuers of electric revenue bonds with "Baa/BBB" ratings. However, even if there were such issuers they would have to have gargantuan appetites for capital and be involved almost entirely with nuclear generation in order to make a valid comparison.

Nevertheless we have put together two comparisons which demonstrate clearly that WPPSS 4 and 5 bonds require a higher yield than comparably rated bonds. Table I compares the secondary market yields of the 8/28/79 WPPSS term bond issue with the MMWEC term bonds sold on 8/15. Despite a slightly higher rating by Moody's the WPPSS bonds traded over a four day period at yields of 14 to 25 basis points higher.

Table II is a comparison of term bonds issued by eight electric revenue systems. All of the bonds are "A" rated with plus or minus variations. Once again the WPPSS term bonds are the cheapest of the lot.

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Secondary Trading Levels

Ratings Hoodys S&P	Issue/Sale Date/Original Terms	8/28 <u>Price Yield</u>	8/29 Price Yield	8/30 Price Yield	8/31 <u>Price</u> <u>Tield</u>
A1/A+	WPPSS Series 1979 B (No. 4 and 5) August 28, 1979				
	7.60% due 2010 € 100 7 5/8 due 2018 € 99	99 1/2 7.64Z 99 7.71	99 7.68% 98 7/8 7.72	99 7.682 99 1/8 7.70	99 7.682 99 1/8 7.70
A/AI	Hass. Hum. Wholesale Elec. 1979 Series A August 15, 1979				
	7.10% due 2001 € 100 7.20 due 2008 € 99 3/4	96 1/2 7.43 96 1/2 7.50	96 1/4 7.45 96 1/2 7.50	96 1/4 7.45 96 5/8 7.47	96 1/4 7.45 96 5/8 7.47

Bond Buyer Index	(20-bond	index	published	evety	Thursday)
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8/09	6.137
8/16	6.16
8/23	6.23
8/30	6.36

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Competioon of Selected Bloctric Bovenue Tern Bond Yielde

	<u>Naturity</u>	Term Bond Size (\$ millione)	Retings: Moody's SLP	Ratio Fucleer/Fossil Generation	Tield to Materity (2)
Municipal Electric Authority of Caorgia 72 Power Revenue Bonds, Series D	2013	\$ 64.7	Å A+	# 47% 7 53	7.202
Crand River Don Authority 7,401 Revenue Bonds 1978 Series	2008	273.0	A-	7 1001 (1)	7.22
Beartland Consumers Power District 75 Electric Systems Revenus Bonda Series 1979	2016	77.9	Å A+	F 1001	7.20
Hassachusetts Humicipal Uholasale Electric Co. 7.201 Power Supply Systems Revenue Bonds 1979 Series A	2008	67.4	A A+	и 471 Р 53	7.70
Mebrasta Public Power District 7.101 Power Supply System Revenue Bonds, 1978 Series A	2017	129.0	Al A+	n 49% 7 51	7.25
North Carolina Municipal Power Agency No. 1 7 3/83 Catawba Electric Revenue Boods, Series 1979	2020	109.9	A A+	и 1001	7.35
Texas Municipal Power Agency 72 Bevenue Bonds, Series 1979	2012	170.6	A A+	¥ 262 7 74	7.25
WPTSS 7 5/82 Revenue Bonde, Series 1979B . Buclear Projects Bos. 4 and 5	2018	72.5	Al A÷	n 961 7 4 (1)	7.82

⁽¹⁾ Bydro (2) Based on 10/2/79 prices

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